

DEPARTMENT OF ENERGY  
FY 2000 CONGRESSIONAL BUDGET REQUEST  
STRATEGIC PETROLEUM RESERVE

For necessary expenses in Strategic Petroleum Reserve facility development and operations and program management activities pursuant to the Energy Policy and Conservation Act of 1975, as amended (42 U.S.C. 6201 et seq.), [\$160,120,000] \$159,000,000, to remain available until expended. (*Department of Interior and Related Agencies Appropriations Act, 1999, as included in Public Law 105-277, section 101(e).*)

STRATEGIC PETROLEUM ACCOUNT

*For necessary costs of drawdown, \$5,000,000, to remain available until expended.*

Explanation of Change

Additional funds assures the capability to sustain drawdown operations for close to four months of the six month performance criteria.

DEPARTMENT OF ENERGY  
FY 2000 CONGRESSIONAL BUDGET REQUEST

Proposed Appropriation Language

Strategic Petroleum Reserve

For necessary expenses for Strategic Petroleum Reserve facility development and operations and program management activities pursuant to the Energy Policy and Conservation Act of 1975, as amended (42 U.S.C. 6201 et seq.) [\$160,120,000] *\$159,000,000*, to remain available until expended.

DEPARTMENT OF ENERGY  
FY 2000 CONGRESSIONAL BUDGET REQUEST  
STRATEGIC PETROLEUM RESERVE  
(Tabular dollars in thousands. Narrative in whole dollars)

STRATEGIC PETROLEUM RESERVE

PROGRAM MISSION

The Strategic Petroleum Reserve (SPR) was created by the Energy Policy and Conservation Act of 1975 (EPCA) to provide the United States with adequate strategic and economic protection against disruptions in oil supplies. The SPR Program was established as a 750 million-barrel (MMB) capacity crude oil reserve with storage in large underground salt caverns at five sites in the Gulf Coast area, connected to major private sector distribution systems, and maintained to achieve full drawdown rate capability within fifteen days of notice to proceed. Storage capacity development was completed in September 1991 providing the capability to store 750 million barrels of crude oil in underground caverns ready to deploy at the President's direction in the event of an emergency. Following the decommissioning of the Weeks Island site in 1999, the program will maintain a 680 million barrel capacity at the four remaining sites. During FY 1998, an inventory of 561 million barrels provided 60 days of net import protection. By FY 2000, this is projected to decline to 53 days. The decline rate is the result of the projected growth of U.S. requirements for imported crude oil and the reduction in U.S. domestic oil production.

The GOAL of the SPR is to:

Ensure readiness and maintain the capability to drawdown and distribute crude oil from the SPR to protect the domestic U.S. economy from the impact of energy supply disruptions and to act cooperatively with member nations of the International Energy Agency (IEA) to deter or respond to supply disruptions which would adversely affect member nations.

The PERFORMANCE OBJECTIVES related to these goals are:

1. Storage Facilities Management- Ensure that the systems, equipment, buildings and storage caverns comply with Level 1 Technical and Performance Criteria established to assure the capability to perform the SPR mission. SPR facilities must have the capability to receive, store, and drawdown crude oil and interface with major commercial distribution networks. Also, the facilities must have a useful life consistent with long term strategic requirements for the reserve's mission. Level 1 Performance criteria are engineered performance and reliability standards which assure the availability of critical inventory storage, drawdown, and distribution systems required for drawing down and distributing the crude oil inventory in the event of a Presidential declaration of emergency.

2. Operational Readiness - Ensure that the SPR is drawdown ready within 15 days of notice at rates required to accomplish our mission and meet the requirements of the Level 1 Technical and Performance Criteria. Readiness requires functional capability in operations, maintenance, recovery, emergency preparedness, security, and oil quality/accountability.

3. Environment, Safety and Health- Ensure effective management of all potential ES&H risks to DOE property, personnel, mission, and the environment that could be associated with program operations. The SPR maintains an ES&H program that is designed to protect SPR employees (federal and contractor), the general public, property and the environment from potential hazards from construction, operations, maintenance and decommissioning at the SPR.

4. Program Management - Provide the infrastructure of technical, management and administrative support required to sustain our readiness posture and assure mission capability. Measures of success include maintaining performance capability while achieving economies and efficiencies in project planning and control, procurement, information technology, financial management, internal audits, human resources, and quality management.

These four performance objectives, when achieved, ensure that we are accomplishing our mission and strategic goals. The following performance measures have been developed to determine to what extent the desired outcomes and results are being achieved.

<b>CRITERIA</b> (Intended result that will occur from carrying out an activity)	<b>PERFORMANCE MEASURES</b> (Value or characteristic used to measure output)	<b>FY 1998 OUTPUT TARGET</b>	<b>FY 1999 OUTPUT TARGET</b>	<b>FY 2000 OUTPUT TARGET</b>
Maintain 4 reserve sites with a total 680 million barrel (MMB) capacity.	Total capacity at four sites.	680 MMB	680 MMB	680 MMB
Assure off-site distribution capability for the SPR.	Distribution capability as a percentage of drawdown rate.	120% (minimum)	120% (minimum)	120% (minimum)
Execute Life Extension Program to extend the life of critical drawdown systems to year 2025.	Percent of Life Extension Program under contract.	92%	96%	100%

<b>CRITERIA</b> (Intended result that will occur from carrying out an activity)	<b>PERFORMANCE MEASURES</b> (Value or characteristic used to measure output)	<b>FY 1998 OUTPUT TARGET</b>	<b>FY 1999 OUTPUT TARGET</b>	<b>FY 2000 OUTPUT TARGET</b>
Achieve & maintain 100% drawdown capability for initial 90 day period within 15 days of notice.	<p>Drawdown rate.</p> <p>Calculated predicted site availability.</p> <p>Weighted annual average of the quality of Preventive Maintenance, Maintenance Support, Engineered Maintenance Standards, Scheduling Effectiveness, Productivity, Preventive Maintenance completion &amp; Corrective Maintenance backlog.</p> <p>Weighted annual average of the performance elements of Material Performance Appraisal Compilation.</p>	<p>4.0 MMB/Day</p> <p>≥ 95%</p> <p>≥ 95% of possible points on Maintenance Performance Appraisal Report.</p> <p>≥ 95% points</p>	<p>4.0 MMB/Day</p> <p>≥ 95%</p> <p>≥ 95% of possible points on Maintenance Performance Appraisal Report.</p> <p>≥ 95% points</p>	<p>4.1 MMB/Day</p> <p>≥ 95%</p> <p>≥ 95% of possible points on Maintenance Performance Appraisal Report.</p> <p>≥ 95% points</p>
Assure that the SPR can sufficiently recover from damage resulting from natural events/ deliberate acts to meet specified drawdown rates.	Recovery equipment testing.	95% of test objectives.	95% of test objectives.	95% of test objectives.
Ensure emergency preparedness capabilities at all sites.	<p>Percent of:</p> <ul style="list-style-type: none"> <li>- Trained Emergency Response Team members at each site.</li> <li>- Operational spill response equipment available.</li> <li>- Primary or secondary fire response equipment available.</li> </ul>	<p>95%</p> <p>95%</p> <p>95%</p>	<p>95%</p> <p>95%</p> <p>95%</p>	<p>95%</p> <p>95%</p> <p>95%</p>

<b>CRITERIA</b> (Intended result that will occur from carrying out an activity)	<b>PERFORMANCE MEASURES</b> (Value or characteristic used to measure output)	<b>FY 1998 OUTPUT TARGET</b>	<b>FY 1999 OUTPUT TARGET</b>	<b>FY 2000 OUTPUT TARGET</b>
Protection of people, equipment, facilities, crude oil, & classified holdings in accordance with an approved Site Security Plan.	Percent of site security survey ratings that are satisfactory.	100%	100%	100%
Maintain oil inventory quality within specifications & ensure capability of measuring the quality of crude oil received, maintained in storage, and distributed during drawdown.	Oil inventory available.	563 MMB	561 MMB*	560 MMB*
	Accountability: Variance between oil sent & oil received during oil movements.	≤ .4%	≤ .4%	≤ .4%
	Oil Quality Assurance: Percentage of crude oil samples meeting specifications.	≥ 95%	≥ 95%	≥ 95%
Maintain an effective ES&H program to identify, control & respond to hazards.	Days with no reportable/recordable ES&H events.	New measure for this submit	New measure for this submit	≥ 310 days
	Number of environmental permit noncompliances received (includes NOV's).	New measure	New measure	≤ 10
	Total waste generated (LBS).	New measure	New measure	≤ 3,265,000
	Hazardous waste volume (LBS).	≤1,578	≤1,394	≤ 1,278
	Lost workday case rate for SPR.	≤1.5 cases per 200,000 worker hours	≤1.5 cases per 200,000 worker hours	≤1.1 cases per 200,000 worker hours
Lost workdays per case for SPR.	≤39 days per case.	≤39 days per case.	≤35 days per case.	

\* Reflects outcome of oil exchange (December 1998) and Weeks Island Decommissioning (December 1999).

<b>CRITERIA</b> (Intended result that will occur from carrying out an activity)	<b>PERFORMANCE MEASURES</b> (Value or characteristic used to measure output)	<b>FY 1998 OUTPUT TARGET</b>	<b>FY 1999 OUTPUT TARGET</b>	<b>FY 2000 OUTPUT TARGET</b>
Achieve significant economies & efficiencies while meeting established performance standards.	Operating cost per barrel of storage capacity.			\$0.1992/BL
	Percent of Level 1 & 2 milestones completed on schedule.	New measures for this submit.	New measures for this submit.	≥ 90%
	Percent of performance measure output targets achieved.			≥ 90%

**SIGNIFICANT ACCOMPLISHMENTS**

**WEEKS ISLAND DECOMMISSIONING:** The Department determined that the risks associated with the continued use of the Weeks Island, Louisiana, site were not acceptable due to continued deterioration of cap rock and salt that has compromised the integrity of the mine. During FY 1996, the SPR commenced relocating the Weeks Island site's 73 million barrel crude oil inventory to the Bayou Choctaw, Louisiana and Big Hill, Texas sites. Primary oil removal was virtually completed in January 1997. The site is now being backfilled with brine to ensure long-term mine stability and oil skimming is scheduled for completion in April 1999. Decommissioning is scheduled for completion in December 1999.

**GAS-IN-OIL REMEDIATION:** Degassing operations to remove excess gas from 172 million barrels of oil were completed ahead of schedule in December 1997.

**LIFE EXTENSION:** By the end of fiscal year 2000, the Strategic Petroleum Reserve will have completed a comprehensive systems refurbishment to assure physical system capability through the year 2025. The Life Extension Program had achieved cumulative obligations of the total estimated cost (TEC) of 92% by the end of FY 1998, with targets set for 96% by the end of FY 1999; and 100% by the end of FY 2000.

**PERFORMANCE MEASURES:** The SPR initiated 20 quantitative performance measures in its FY 1998 performance plan. Of these, 19 (95%) resulted in performance that met or exceeded the target goal.

## BUDGET HIGHLIGHTS

The request for FY 1998 included storage site maintenance, operations, security, drawdown testing, and drawdown readiness; continued the long term replacement of critical physical systems (pipelines, valves, pumping systems, etc.) required to assure the capability of the SPR to effectively perform its mission through the year 2025; continued the Weeks Island mitigation/decommissioning activities; and initiated implementation of a Systems Enterprise Resource Planning system. There was no oil acquisition.

The FY 1999 budget request continues storage site maintenance, operations, security, drawdown testing, and drawdown readiness; the long term replacement of critical physical systems to assure the capability of the SPR to effectively perform its mission through the year 2025, and decommissioning of the Weeks Island storage facility. Decommissioning of the Weeks Island facility is scheduled for completion in December 1999. For FY 1999 financing, the SPR requested \$160.1 million in new Budget Authority. No oil acquisition is planned.

The FY 2000 request continues storage site maintenance, operations, security, drawdown testing, and drawdown readiness. Funding for Life Extension contract awards is completed. For FY 2000 operations, maintenance, and management financing, the SPR requests \$159.0 million in new Budget Authority. In addition, SPR requests \$5 million for the SPR Petroleum Account to augment the current unexpended balance in the Petroleum Account. The current balance of \$33 million represents only 55% of the requirement for drawdown activities, in excess of program standby readiness, in the event of an energy supply emergency.

DEPARTMENT OF ENERGY  
 FY 2000 CONGRESSIONAL BUDGET REQUEST  
 FOSSIL ENERGY  
 (Dollars in thousands)  
 PROGRAM FUNDING PROFILE  
 STRATEGIC PETROLEUM RESERVE

<u>Activity</u>	<u>FY 1998</u> <u>Enacted</u>	<u>FY 1999</u> <u>Enacted</u>	<u>FY 2000</u> <u>Base</u>	<u>FY 2000</u> <u>Request</u>	<u>Program Change</u> <u>Request vs. Base</u>	
					<u>Dollar</u>	<u>Percent</u>
Storage Facilities Development And Operations						
Non-Phase Specific	\$ 191,500	\$ 145,120	\$ 145,120	\$ 144,000	\$ -1,120	-1%
Management	<u>\$ 16,000</u>	<u>\$ 15,000</u>	<u>\$ 15,000</u>	<u>\$ 15,000</u>	<u>\$ 0</u>	<u>-0%</u>
Total, Strategic Petroleum Reserve Account	\$ 207,500	\$ 160,120	\$ 160,120	\$ 159,000	\$ -1,120	-1%
SPR Petroleum Account	\$ 0	\$ 0	\$ 0	\$ 5,000	+5,000	100%
Total SPR Requirements	\$ 207,500	\$ 160,120	\$ 160,120	\$ 164,000	\$ +3,880	+2%
Staffing (FTEs)						
Headquarters	29	25	25	25		
Field	<u>103</u>	<u>110</u>	<u>110</u>	<u>100</u>		
Total Staffing	132	135	135	125		

DEPARTMENT OF ENERGY  
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 STRATEGIC PETROLEUM RESERVE  
 (Tabular dollars in thousands, narrative in whole dollars)  
 SUMMARY OF CHANGES

FY 1999 Enacted .....	\$ 160,120
- Non-Discretionary .....	\$ 0
FY 2000 Base .....	\$ 160,120

Storage Facilities Development and Operations

o Non-Phase Specific

- Decrease in level of activity for the Life Extension Program (LEP) .....	-10,646
- Increase reflects increased Major Maintenance design & construction activities .....	+ 3,097
- Increase reflects contingency for Weeks Island decommissioning requirements offset by completion of site decommissioning .....	+ 1,616
- Increase reflects resumption of post Life Extension Program full standby operations and maintenance activities .....	+4,813

o SPR Petroleum Account:

- Increase reflects funding to support incremental cost of drawdown activities (at the President's direction) in response to an energy supply emergency .....	+ 5,000
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FY 2000 Congressional Budget Request .....	\$ 164,000
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## STRATEGIC PETROLEUM RESERVE

### STORAGE FACILITIES DEVELOPMENT/OPERATIONS AND MANAGEMENT

#### I. Mission Supporting Goals and Objectives:

Storage Facilities Development and Operations funds all requirements associated with developing and maintaining facilities for the storage of petroleum, all operations associated with placing petroleum into storage, all operational readiness activities associated with drawing down and distributing the inventory on a 15-day notice in the event of an emergency, and the anticipated cost of removing oil from and decommissioning the Weeks Island storage site. Requirements not directly associated with facilities development are funded in the Non-phase Specific category of the Storage Facilities Development and Operations budget. Management funds all costs of Strategic Petroleum Reserve personnel; administrative expenses related to maintaining the Project Management Office in New Orleans, Louisiana; contract services required to support management; and the technical analysis of program issues.

#### Performance Measures

For Storage Facilities Development, Operations, and Management, the key measure of program performance is expressed as capability to comply with Level 1 Performance Criteria. All program activities are developed to support this performance objective and are consistent with the SPR Performance Plan.

#### II. A. Funding Schedule:

<u>Activity</u>	<u>FY 1998</u>	<u>FY 1999</u>	<u>FY 2000</u>	<u>\$Change</u>	<u>%Change</u>
Non-phase Specific	\$191,500	\$145,120	\$144,000	\$-1,120	-1%
Management	<u>\$16,000</u>	<u>\$15,000</u>	<u>\$15,000</u>	<u>\$0</u>	<u>0%</u>
Total, Storage Facilities Development & Operations and Management	<u>\$207,500</u>	<u>\$160,120</u>	<u>\$159,000</u>	<u>\$-1,120</u>	<u>-1%</u>

<u>Activity</u>	<u>FY 1998</u>	<u>FY 1999</u>	<u>FY 2000</u>	<u>\$Change</u>	<u>%Change</u>
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**I. B. Laboratory and Facility Funding Schedule:**

<u>Activity</u>	<u>FY 1998</u>	<u>FY 1999</u>	<u>FY 2000</u>	<u>\$Change</u>	<u>%Change</u>
Sandia National Laboratories	\$2,175	\$2,658	\$2,384	\$-274	-10%
National Petroleum Technology Office	\$700	\$700	\$700	\$0	0%
Oak Ridge National Lab	\$100	\$100	\$100	\$0	0%
All Other	<u>\$204,525</u>	<u>\$156,662</u>	<u>\$155,816</u>	<u>\$-846</u>	<u>-1%</u>
Total, Storage Facilities Development & Operations and Management	<u>\$207,500</u>	<u>\$160,120</u>	<u>\$159,000</u>	<u>\$-1,120</u>	<u>-1%</u>

**III. Performance Summary: STORAGE FACILITIES DEVELOPMENT & OPERATIONS AND MANAGEMENT**

<u>Activity</u>	<u>FY 1998</u>	<u>FY 1999</u>	<u>FY 2000</u>
Non-Phase Specific	Maintain operational readiness and facilities maintenance activities, consistent with Level I performance criteria.	Maintain operational readiness and facilities maintenance activities, consistent with Level I performance criteria. Complete remedial activities associated with excess gas in crude oil inventory.	Maintain operational readiness and facilities maintenance activities, consistent with Level I performance criteria.
	Continue the Drawdown Readiness Program and perform annual exercises.	Continue the Drawdown Readiness Program and perform annual exercises.	Continue the Drawdown Readiness Program and perform annual exercises.

Activity	FY 1998	FY 1999	FY 2000
Non-Phase Specific (cont)	<p data-bbox="318 168 770 272">Continue Recovery Program exercises to maintain readiness and reliability.</p> <p data-bbox="318 305 770 444">Continue ES&amp;H program and corrective action plan activity developed to address unacceptable risk.</p> <p data-bbox="318 522 770 701">Continue implementation of the Life Extension Program to replace or upgrade major SPR systems which are reaching their design life as follows:</p> <p data-bbox="318 719 770 1272">BIG HILL: Wellhead replacement; standardize valves. BRYAN MOUND: Close brine pond; upgrade slop oil system; demolition of unneeded slabs, structures &amp; supports. BAYOU CHOCTAW: Wellhead replacement; upgrade valves, injection pumps, electrical and control systems. WEST HACKBERRY: Wellhead replacement; standardize valves; demolition of unneeded slabs, supports and structures; close brine pond.</p>	<p data-bbox="797 168 1249 272">Continue Recovery Program exercises to maintain readiness and reliability.</p> <p data-bbox="797 305 1249 444">Continue ES&amp;H program and corrective action plan activity developed to address unacceptable risk.</p> <p data-bbox="797 522 1249 701">Continue implementation of the Life Extension Program to replace or upgrade major SPR systems which are reaching their design life as follows:</p> <p data-bbox="797 719 1249 972">BIG HILL: Demolition of unneeded slabs, supports &amp; structures; upgrade metering at Sun Terminal. .BAYOU CHOCTAW: Demolition of unneeded slabs, supports &amp; structures.</p>	<p data-bbox="1275 168 1727 272">Continue Recovery Program exercises to maintain readiness and reliability.</p> <p data-bbox="1275 305 1727 444">Continue ES&amp;H program and corrective action plan activity developed to address unacceptable risk.</p> <p data-bbox="1275 522 1727 591">Conduct testing of major SPR systems at all sites.</p>

Activity	FY 1998	FY 1999	FY 2000
Non-Phase Specific (cont)	<p>Continue activities to recover drawdown capability lost as a result of the decommissioning of the Weeks Island site.</p>	<p>Continue activities to recover drawdown capability lost as a result of the decommissioning of the Weeks Island site.</p>	<p>Continue activities to recover drawdown capability lost as a result of the decommissioning of the Weeks Island site.</p>
	<p>Complete brine flood and oil skimming activities. Complete all subsurface activities. Continuously monitor geotechnical stability and mine integrity and test emergency responses in event of indications of unacceptable mine structural conditions.</p>	<p>Complete decommissioning of the Weeks Island facility. Continue to monitor geotechnical stability and mine integrity and test emergency responses in the event of indications of unacceptable mine structural conditions. Perform brine sampling.</p>	<p>Continue to monitor geotechnical stability and mine integrity and test emergency responses in the event of indications of unacceptable mine structural conditions.</p>
	\$191,500	\$145,120	\$144,000

Activity	FY 1998	FY 1999	FY 2000
Management	Continue management of SPR Program to assure capability to achieve Level 1 Performance criteria for drawdown and distribution.	Continue management of SPR Program to assure capability to achieve Level 1 Performance criteria for drawdown and distribution.	Continue management of SPR Program to assure capability to achieve Level 1 Performance criteria for drawdown and distribution.
	Provide analytic support for SPR development, fill and distribution policy decisions.	Provide analytic support for SPR development, fill and distribution policy decisions.	Provide analytic support for SPR development, fill and distribution policy decisions.
	Provide for support and oversight of M&O contractor and subcontractor activities and program operations.	Provide for support and oversight of M&O contractor and subcontractor activities and program operations.	Provide for support and oversight of M&O contractor and subcontractor activities and program operations.
	Continue the program to pursue commercial leasing of the SPR's underutilized distribution and cavern facilities.	Continue the program to pursue commercial leasing of the SPR's underutilized distribution and cavern facilities.	Continue the program to pursue commercial leasing of the SPR's underutilized distribution and cavern facilities.
	Continue management of Weeks Island oil transfer and site decommissioning.	Complete management of Weeks Island site decommissioning.	Maintain oversight of geotechnical stability & mine integrity.
	Continue management of the ES&H corrective action program.	Continue management of the ES&H corrective action program.	Continue management of the ES&H corrective action program.

Activity	FY 1998	FY 1999	FY 2000
Management (cont)	Maintain capability to resume oil acquisition.	Maintain capability to resume oil acquisition.	Maintain capability to resume oil acquisition.
	Continue oil quality assurance management activities.	Continue oil quality assurance management activities.	Continue oil quality assurance management activities.
	Finance administrative support provided through the Working Capital Fund..	Finance administrative support provided through the Working Capital Fund.	Finance administrative support provided through the Working Capital Fund.
	A level of 132 FTE's.	A level of 135 FTE's.	A level of 125 FTE's.
	\$16,000	\$15,000	\$15,000
Storage Facilities Development & Operations and Management	\$207,500	\$160,120	\$159,000

## SPR PETROLEUM ACCOUNT

### OIL ACQUISITION AND TRANSPORTATION

#### I. Mission Supporting Goals and Objectives:

The SPR Petroleum Account was established in the Treasury pursuant to the provisions of the Omnibus Budget Reconciliation Act of 1981 (P.L. 97-35). This account funds all Strategic Petroleum Reserve petroleum inventory acquisitions, associated transportation costs, U.S. Customs duties, terminal throughput charges, drawdown costs and other related miscellaneous costs.

SPR requests \$5 million for the SPR Petroleum Account. The unobligated balance of \$33 million at the end of FY 1998 was capable of supporting approximately 55% of a full SPR energy emergency drawdown for a six month period. The SPR Petroleum Account, as the source of funding for the incremental costs of drawdown operations, must maintain the capability to initiate and sustain drawdown operations until sales receipts are available. The addition of \$5 million to the SPR Petroleum Account assures the capability to sustain drawdown operations for close to four months of the six month performance criteria.

Performance Measures Not Applicable.

#### II. A. Funding Schedule:

<u>Activity</u>	<u>FY 1998</u>	<u>FY 1999</u>	<u>FY 2000</u>	<u>\$Change</u>	<u>%Change</u>
Oil Acquisition and Transportation	\$0	\$0	\$5,000	\$+5,000	+100%
Total, Oil Acquisition and Transportation	<u>\$0</u>	<u>\$0</u>	<u>\$5,000</u>	<u>\$5,000</u>	<u>+100%</u>

#### I. B. Laboratory and Facility Funding Schedule:

<u>Activity</u>	<u>FY 1998</u>	<u>FY 1999</u>	<u>FY 2000</u>	<u>\$Change</u>	<u>%Change</u>
All Other	<u>\$0</u>	<u>\$0</u>	<u>\$5,000</u>	<u>+\$5,000</u>	<u>+100%</u>

### III. **Performance Summary:** OIL ACQUISITION AND TRANSPORTATION

<u>Activity</u>	<u>FY 1998</u>	<u>FY 1999</u>	<u>FY 2000</u>
Oil Acquisition and Transportation	FY 1998 Oil acquisition and Transportation program outlays from prior year balances total less than \$1 million for continued drawdown readiness to conduct oil sales. Unexpended balance held to finance the first several months of a full drawdown; pending receipt of sales proceeds.	FY 1999 Oil acquisition and Transportation program outlays from prior year balances total less than \$1 million for continued drawdown readiness to conduct oil sales. Unexpended balance held to finance the first several months of a full drawdown; pending receipt of sales proceeds.	Augment current unexpended balance to finance the first several months of a full drawdown, pending receipt of sales proceeds. The current unexpended balance in the Petroleum Account represents 55% of the total requirement for drawdown activities in the event of an energy supply emergency.
	\$0		\$0
Oil Acquisition and Transportation Total	\$0		\$5,000
			\$5,000

**Staffing Request for FY 2000 Budget**  
**ORGANIZATION: Strategic Petroleum Reserve (SPR)**

Appropriation	FY98 SAI Target	FY99 SAI Target	FY00 SAI Target	FY98 Estimate Usage	FY99 FTE Estimate	FY99 Revised Request	FY00 FTE Estimate	FY00 Revised Request
<b>SPR</b>								
Headquarters	29	25	25	29	25	25	25	25
Field	<u>103</u>	<u>101</u>	<u>99</u>	<u>103</u>	<u>110</u>	<u>110</u>	<u>100</u>	<u>100</u>
Total	132	126	124	132	135	135	125	125